NATURELINK SOLUTIONS PRIVATE LIMITED

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007
Email: audit@thenaturelink.in

Verification Report

UCR ID: 085



Title	**10.8 MW Bundled Wind Power Project in Gujarat, India**
Project Proponent	**M/s Drashti Cotspin Pvt. Ltd.** **M/s Leaspin Textile LLP.** **M/s Narayan Spinning Mills Pvt. Ltd** **M/s Ramkrushna Spinning Mills Pvt. Ltd.**
Project Location	**Survey No.:118 and 118/1,** **Village : Bamthiya, Ta.: Jamjodhpur, Dist.: Jamnagar .**
Verified By	**Mr. Shardul Amin,** **Lead Verifier,** **Email: audit@thenaturelink.in,** **Contact: +91- 7574804497,** **Naturelink Solutions Pvt. Ltd.**
Date	**10/11/2022**

COVER PAGE Project Verification Report Form (VR)	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	Naturelink Solutions Pvt. Ltd
Type of Accreditation	☐ CDM Accreditation ☐ ISO 14065 Accreditation ☒ UCR Approved Verifier
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries
Validity of UCR approval of Verifier	May - 2022 onwards
Completion date of this VR	10/11/2022
Title of the project activity	10.8 MW Bundled Wind Power Project in Gujarat, India
Project reference no. (as provided by UCR Program)	085
Name of Entity requesting verification service	Creduce Technologies Private Limited (Aggregator)
Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	Shailendra Singh Rao Mobile: +91-9016850742 Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.
Country where project is located	India
Applied methodologies	AMS-I.D.: “Grid connected renewable electricity generation”, version 18
Project Verification Criteria:	☒ UCR Verification Standard

Mandatory requirements to be assessed	☒ Applicable Approved Methodology ☐ Applicable Legal requirements /rules of host country ☒ Eligibility of the Project Type ☒ Start date of the Project activity ☒ Meet applicability conditions in the applied methodology ☒ Credible Baseline ☒ Do No Harm Test ☒ Emission Reduction calculations ☒ Monitoring Report ☒ No GHG Double Counting ☐ Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	☒ Environmental Safeguards Standard and do-no-harm criteria ☐ Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The *UCR Project Verifier* has verified the UCR project activity and therefore confirms the following:	The UCR approved verifier Naturelink Solution Pvt. Ltd., certifies the following with respect to the UCR Project Activity "10.8 MW Bundled Wind Power Project in Gujarat, India" ☒ The project aggregator has correctly described the project activity in the Project Concept Note 2.0 (dated 17/10/2022) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. ☒ The project activity is likely to generate GHG emission reductions amounting to the estimated **25338 tCO_2e**, as indicated in the

	monitoring report, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3. ☒ The project activity is not likely to cause any net-harm to the environment and/or society ☒The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the Project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 085 Date: 10/11/2022
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	 Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 10/11/2022

Project Verification Report

A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled **"10.8 MW Bundled Wind Power Project in Gujarat, India",UCR approved project ID:085**, to establish number of CoUs generated by project over the crediting period from 26/03/2021 to 31/12/2021 (both days included).

Verification for the period : 26/03/2021 to 31/12/2021

In my opinion, the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines. The GHG emission reductions were calculated on the basis of UCR Protocols which draws reference from, Standard Baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). As per the UCR guidelines, the verification was done remotely by way of video calls, phone calls and submission of documents for verification through emails.

I am able to certify that the emission reductions from the 10.8 MW Bundled Wind Power Project in Gujarat, India (UCR ID – 085) for the period 26/03/2021 to 31/12/2021 amounts to 25338 CoUs (25338 tCO_2e).

Scope

The scope of the verification is the independent, objective review and ex post determination of the monitored reductions in GHG emission by the project activity.

1. The quality of data management and records of underlying data;
2. Completeness and accuracy of calculations and baseline emission reports;
3. Proper inclusion and documentation of all project locations,
4. Correct application of offset rules for filling Baseline Period data gaps;
5. Other data, methods and procedures deemed necessary to establish the accuracy of emission reductions.
6. Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification Guidance Document, UCR Standard, UCR Programme Manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of project is not part of present assignment and projects deemed validated post registration by UCR.

Description of the Project

The project activity is a renewable power generation activity which incorporates installation and operation of 4 Wind Turbine Generators (WTGs) having capacity 2700 kW each manufactured and supplied by GE India Industrial Private Limited with aggregated installed capacity of 10.8 MW in district Jamnagar of the state of Gujarat in India. This project is owned by M/S Drashti Cotspin Pvt. Ltd., M/S Leaspin Textile LLP., M/S Narayan Spinning Mills Pvt. Ltd., M/s Ramkrushna Spinning Mills Pvt. Ltd. Ltd as shown below

Sr. No.	Name of PP	WTG Number	Commissioning Date	Pinpoint location
1	M/S Leaspin Textile LLP	GNESPL/GE/2700/ 20-21/6358	09/04/2021	22°03'58.6"N 70°02'46.3"E
2	M/S Narayan Spinning Mills Pvt. Ltd.	GNESPL/GE/2700/ 20-21/6359	26/03/2021	22°03'31.0"N 70°02'19.0"E
3	M/s Ramkrushna Spinning Mills Pvt. Ltd	GNESPL/GE/2700/ 20-21/6350	26/03/2021	22°03'41.8"N 70°02'09.4"E
4	M/S Drashti Cotspin Pvt. Ltd.	GNESPL/GE/2700/ 20-21/6346	26/03/2021	22°03'00.9"N 70°03'29.3"E

As mentioned in the Monitoring report and emission reduction calculation sheet submitted for the verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately **25338 tCO_2e** for the said period under verification, there on displacing **28154 MWh** amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant.

The project activity is a grid connected renewable energy generation project having capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the monitoring report is verified against the A.M.S I. D “Grid connected renewable electricity generation” version 18.0.

Verified total emission reductions (ERs) achieved through the project activity during the monitoring period is summarised below:

Summary of the Project Activity and ERs Generated for the Monitoring Period	
Start date of this Monitoring Period	26/03/2021
Carbon credits claimed up to	31/12/2021
Total ERs generated (tCO_2e)	25338 tCO_2e
Leakage Emission	0
Project Emission	0

B. Project Verification team, technical reviewer and approver:

Sr. No.	Role	Last name	First name	Affiliation	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Lead Verifier	Amin	Shardul	Lead Verifier, Naturelink Solutions Pvt Ltd. (UCR Approved Verifier)	Yes	No	Yes

C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR approved verifier Naturelink Solution Pvt. Ltd. was reviewed by the technical expert and validated by the lead verifier. The documents reviewed involves verification of legal status of individual project owner for consistency, project related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board consent to establish and operate, monitoring related meters/parameters equipment measuring instruments and their calibration records, to establish running of equipment for the crediting period etc.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN are considered as record wherever required. Further the communication agreement made between project owner and project aggregator is document of UCR registry hence the project aggregator is treated as authorized representative of project owner. All the documents submitted by project aggregator to verifier is treated as documents submission on behalf of project owner.

The list of submitted document is available in subsequent section of this verification report under section “Document reviewed or referenced”-section I.

C.2 On-Site inspection- Not applicable.

Date of off-site inspection: DD/MM/YYYY to DD/MM/YYYY	Not applicable as per UCR guideline site visit not conducted for this verification activity.

No.	Activity performed Off-Site	Site location	Date

C.3 Interviews: Telephonic and mail.

As per UCR guideline the site visit was not conducted during the course of verification and only interviews were conducted.

No.	Interview			Date	Subject
	Last name	First name	Affiliation		
1.	-	Sagar	Site In-charge	18/10/2022	Meter calibration, project activities and overview.

C.4 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)			
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	1	NIL	NIL
Application and selection of methodologies and standardized baselines	--	--	--
• Application of methodologies and standardized baselines	NIL	NIL	NIL
• Deviation from methodology and/or methodological tool	NIL	NIL	NIL
• Clarification on applicability of methodology, tool and/or standardized baseline	NIL	NIL	NIL
• Project boundary, sources and GHGs	NIL	NIL	NIL
• Baseline scenario	NIL	NIL	NIL
• Estimation of emission reductions or net anthropogenic removals	NIL	NIL	NIL
• Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	NIL	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	1	NIL	NIL

D. Project Verification findings

D.1 Identification and eligibility of project type

Means of Project Verification	Project has taken reference of CDM methodology AMS-I.D, version 18 Grid Connected Renewable Electricity Generation.
Findings	1. Project activity is described through UCR approved PCN. 2. UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.
Conclusion	The UCR approved format is used for description and project meets the requirement of UCR verification standard and UCR project standard. UCR project communication agreement submitted to verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of project aggregator is verified using UCR communication agreement, Project correctly applies the verification standard, UCR project standard and UCR regulations. The project activity is overall meeting the requirements of UCR Verification standard and UCR project standard.

D.2 General description of project activity

Means of Project Verification	The project activity involves operation of 10.8 MW of small-scale wind power project and its commissioning date was verified through the commissioning certificate of the project. The power evacuation at the substation is confirmed by Certificate for Share of Electricity.
Findings	CL-1 is raised against the non-availability of pin point location. 1. Project Commissioning date is mentioned in the commissioning certificate. 2. Turbine Capacity is same as mentioned in the commissioning certificate provided by GEDA. 3. Project implementation and sale of energy abide the wheeling agreement.
Conclusion	CL-1 is closed as the PP has provided pin point location of each installed wind turbine. The description of the project activity is verified to be true based on the review of PCN, MR, Commissioning Certificate, Purchase Order Copies.

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

Means of Project Verification	Project has taken reference of CDM methodology A.M.S I.D. CDM website is referred to check the latest version of the methodology. For the applicability mentioned in the PCN and MR, turbine Specification, commissioning certificate.
Findings	The methodology applied is applicable for the project activity.
Conclusion	Methodology application is appropriate meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. Referenced methodology is applicable to project activity.

D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D “Grid connected renewable electricity generation” version 18, UCR Program standard, and UCR Verification Standard.
Findings	Emission factor is taken as per the UCR standard.
Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale project.

D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.
Findings	Project boundary is appropriately defined in PCN which is physical and geographical site of power house.
Conclusion	Project boundary is correctly defined in revised PCN version 01. GHG source correctly identified and reported. The project meets the requirements of UCR project standard, Verification standard and methodology requirements for boundary, GHG source.

D.3.4 Baseline scenario

Means of Project Verification	MR Section C.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
Findings	None
Conclusion	Baseline scenario is appropriately described. Calculated baseline emission for each vintage year of crediting period is rounded down as per UCR standard.

D.3.5 Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Certificate For Share of Electricity, and General Project Eligibility Criteria and Guidance, calibration report, and UCR Standard, page 4.
Findings	None
Conclusion	Certificate for Share of Electricity is considered as an acceptable document to check actual energy generation for each month. Copy of the sample has been cropped and attached for reference purpose.

D.3.6 Monitoring Report

Means of Project Verification	Certificate For Share of Electricity, Power Purchase Agreement, and General Project Eligibility Criteria and Guidance, UCR Standard, page 4. ABT Meter installed at each WTG are shown below. **<u>Leaspin</u>** 

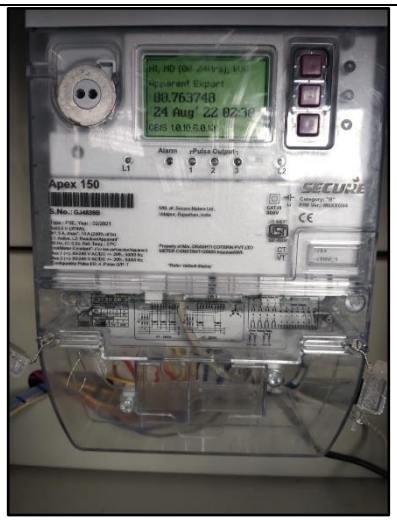
Narayan Spinning



Ramkrushna Spinning



Drashti Cotspin

<table>
<tr><td></td><td>
</td></tr>
<tr><td>Findings</td><td>Meter calibration Details
<table>
<tr><th>PP</th><th>Sr.No,</th><th>Calibration Date</th></tr>
<tr><td>M/S Leaspin Textile LLP</td><td>GJ4837B</td><td>17/02/2021</td></tr>
<tr><td>M/S Narayan Spinning Mills Pvt. Ltd.</td><td>GJ4841B</td><td>17/02/2021</td></tr>
<tr><td>M/s Ramkrushna Spinning Mills Pvt. Ltd</td><td>GJ4842B</td><td>17/02/2021</td></tr>
<tr><td>M/S Drashti Cotspin Pvt. Ltd.</td><td>GJ4839B</td><td>17/02/2021</td></tr>
</table></td></tr>
<tr><td>Conclusion</td><td>The emission reduction is calculated conservatively and meters are calibrated as per the GERC Electricity Supply Code and Related Matters Regulations Notification No. 4 of 2015 and CEA Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 guideline.</td></tr>
</table>

D.4 Start date, crediting period and duration

Means of Project Verification	PCN and MR, Purchase order of turbine and technical Specification sheet, Commissioning certificate, Detailed Project Report documents were referred.
Findings	Declared information is correct and verified.

Conclusion	The start date, crediting period and project duration reported correctly and this meets the requirements of UCR verification standard and UCR project standard. Crediting Period : 26/03/2021 to 31/12/2021

D.5 Positive Environmental impacts

Means of Project Verification	PCN
Findings	None.
Conclusion	The positive environmental impact meets the requirement of UCR verification standard and UCR project standard.

D.6 Project Owner- Identification and communication

Means of Project Verification	PCN, Communication Agreement, MR, Purchase order of Turbine, Commissioning certificate, Power Purchase Agreement.
Findings	Declared information is correct and verified.
Conclusion	Project owner identified through communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, legal document like Power Purchase Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

D.7 Positive Social Impact

Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.
Findings	--
Conclusion	Project has overall positive social impact.

D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	--
Conclusion	The Project has capability to address SDG 7 Affordable and Clean Energy and SDG 13 Climate Action

E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either aggregator or project owner directly or indirectly.
- Verification team consists of experience personnel.
- Technical review is performed by experienced and independent person.

F. Project Verification opinion:

Considering the above mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the data, PPA, Purchase order, Calibration Report , Commissioning Certificate, Project Concept Note (PCN), Monitoring Report (MR), I am able to certify that the emission reductions from the project - 10.8 MW Bundled Wind Power Project in Gujarat, India (UCR ID – 085) for the period 26/03/2021 to 31/12/2021 amounts to 25338 CoUs (25338 tCO_2e).

G. Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
CPCB	Central Pollution Control Board
PGVCL	Paschim Gujarat Vij Company Limited
GETCO	Gujarat Energy Transmission Corporation
GERC	Gujarat Electricity Regulatory Commission (GERC)
GEDA	Gujarat Energy Development Authority
CEA	Central Electricity Authority
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement

DAA	Avoidance of Double Accounting Agreement
COD	Commercial Operation Date
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
PPA	Power Purchase Agreement
ER	Emission Reduction
CoUs	Carbon offset Units.
tCO_2e	Tons of Carbon Dioxide Equivalent
kWh	Kilo-Watt Hour
MWh	Mega-Watt Hour
kW	Kilo-Watt
MW	Mega-Watt
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CL	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
WTG	Wind Turbine Generator

H. Competence of team members and technical reviewers

No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier	Mr. Shardul Amin is post graduate having more than 5 years of experience in the field of waste to energy, thermochemical conversion technologies and emission study.

I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication Agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring Report	PA

4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission Reduction Excel	PA
6	GETCO & PP	Certificate For Share of Electricity (2014- 2021)	PA
7	GEDA	Commissioning Certificate	PA
8	GETCO & PP	Wheeling Agreement	PA
9	PP	Purchase order of Turbine	PA
10	PP	Purchase order of Generator	PA
11	GERC & PP	Electricity Supply Code and Related Matters Regulations Notification No. 4 of 2015	PA
12	CEA	Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019	-
13	PGVCL	Electricity Invoice	PA

J. Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	**01**	**Section no.: D.2**	**General description of project activity**	**Date:** 31/10/2022
Description of CL				
Pin-point location is missing				
Project Owner's response				**Date:** 01/11/2022
Agreed upon providing pin-point location				
Documentation provided by Project Owner				
Pin-point location with google map photo				
UCR Project Verifier assessment				**Date:** 10/11/2022
Details given by PP is correct and through google map the turbine is easily be seen.				

Table 2. CARs from this Project Verification

CAR ID	XX	**Section no.**		**Date:**
Description of CAR				
Project Owner's response				**Date:**

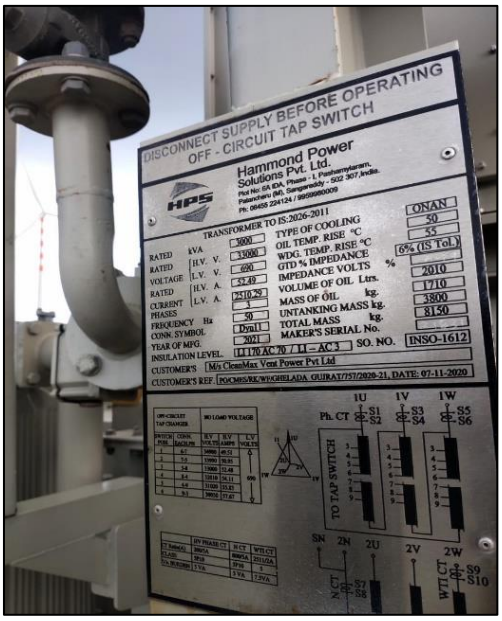
Documentation provided by Project Owner	
UCR Project Verifier assessment	**Date:**

Table 3. FARs from this Project Verification

FAR ID	XX	**Section no.**		**Date:**
Description of FAR				
Project Owner's response				**Date:**
Documentation provided by Project Owner				

ANNEXURE I: Photographs of the Power Plant









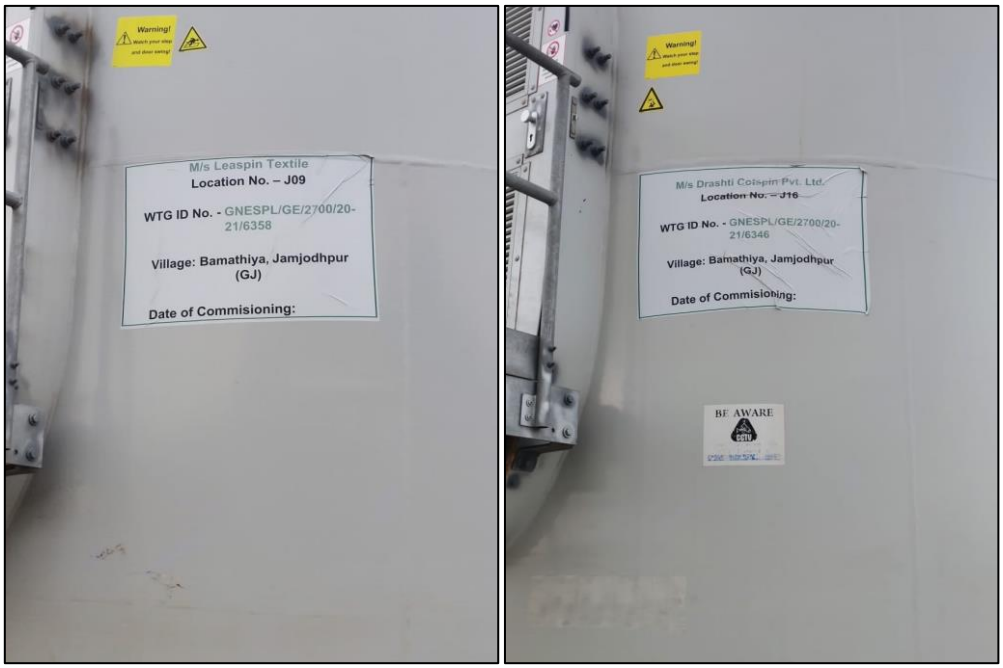


Figure-1: Project Activity

ANNEXURE II: Certificate for Share of Electricity Sample Copies and Commissioning Certificate

GETCO
GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

State Load Despatch Centre-Gotri, Vadodara-390 021
Fax: 0265-2352019 Phone: 0265-2352103/2322206 Email : sldcabtcomm@gmail.com

No: SLDC/Comm./WEA/2020-21/MAR/REV0/3,211 Date:10-05-2021

CERTIFICATE FOR SHARE OF ELECTRICITY GENERATED BY THE WIND FARM AT 66 KV GHELDA(GNESL) S/S FOR THE MONTH OF MARCH'2021

(A)	**ELECTRICITY GENERATED BY THE WIND FARM**		
1	Period Considered for the month of MARCH'2021	**01-March-21 to 31-March-21**	
2	Active Energy Received From **66 KV GHELDA(GNESL) S/S** wind Farm	**1093.815**	**Mwh**
3	Reactive Energy Supplied to **66 KV GHELDA(GNESL) S/S** wind Farm	**116.460**	**Mvarh**

(B) SHARE OF WIND FARM OWNER IN THE ELECTRICITY RECEIVED AT 66 KV GHELDA(GNESL) S/S S/S

Sr No	Name of Wind Farm Owner.	DISCOM Allocation	Installed Capacity(MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	PHENIX SPINNING PVT.LTD (J-3)	PGVCL	2.700	170.094	14.558
2	NARAYAN SPINNING MILLS PVT.LTD.(J-13)	PGVCL	2.700	144.312	14.558
3	RAMKRUSHNA SPINNING MILLS PVT.LTD.(J-14)	PGVCL	2.700	154.448	14.558
4	VARMORA GRANITO PVT.LTD (J-15)	PGVCL	2.700	172.107	14.558
5	ITALICA FLOOR TILES PVT.LTD (J-6)	PGVCL	2.700	139.508	14.558
6	DRASHTI COTSPIN PVT.LTD(J-16)	PGVCL	2.700	131.985	14.558
7	REAL SPINTEX PVT.LTD (J-17)	PGVCL	2.700	140.850	14.558
8	RADHALAXMI SPINTEX PVT.LTD (J-7)	PGVCL	2.700	40.510	14.558
		TOTAL	21.600	1093.815	116.460

(C) CONSIDERATIONS FOR ISSUING ABOVE STATEMENT

1. Active Energy received for **66 KV GHELDA(GNESL) S/S** wind Farm pooling at interface point of substations is computed by **66 KV GHUNDA** by summation of net energy recorded in Special Energy (ABT) meter in every 15 minute basis. The detail computation of active energy is carried out by SLDC and block wise computations and meter data is published on website.
2. Reactive energy supplied to Wind Farm pooling substation **66 KV GHELDA(GNESL) S/S** S/S is computed as per the conventional tariff meters. The detail computation of reactive energy is carried out by GEDA and circulated by them to all wind owners in advance.
3. Share of wind Farms in the electricity received at interface point from **66 KV GHELDA(GNESL) S/S** S/S is computed by GEDA on the basis of energy generation recorded on each wind energy generation during the period specified as above.

After careful consideration of various representation received before SLDC-Gujarat, SLDC has issued this statement for

Figure-2: Share of electricity certificate March 2021

GETCO
GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

State Load Despatch Centre-Gotri, Vadodara-390 021
Fax: 0265-2352019 Phone: 0265-2352103/2322206 Email : sldcabtcomm@gmail.com

No: SLDC/Comm./WEA/2021-22/DEC/REV0/1,885 Date:13-01-2022

CERTIFICATE FOR SHARE OF ELECTRICITY GENERATED BY THE WIND FARM AT 66 KV GHELDA(GNESL) S/S FOR THE MONTH OF DECEMBER'2021

(A)	**ELECTRICITY GENERATED BY THE WIND FARM**		
1	Period Considered for the month of DECEMBER'2021	**01-December-21 to 31-December-21**	
2	Active Energy Received From **66 KV GHELDA(GNESL) S/S** wind Farm	**10267.711**	**Mwh**
3	Reactive Energy Supplied to **66 KV GHELDA(GNESL) S/S** wind Farm	**103.680**	**Mvarh**

(B) **SHARE OF WIND FARM OWNER IN THE ELECTRICITY RECEIVED AT 66 KV GHELDA(GNESL) S/S S/S**

Sr No	Name of Wind Farm Owner.	DISCOM Allocation	Installed Capacity(MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	PHENIX SPINNING PVT.LTD (J-3)	PGVCL	2.700	922.083	9.425
2	IKAA GRANITO PVT.LTD (J-10)	PGVCL	2.700	943.463	9.425
3	NARAYAN SPINNING MILLS PVT.LTD.(J-13)	PGVCL	2.700	940.157	9.425
4	RAMKRUSHNA SPINNING MILLS PVT.LTD.(J-14)	PGVCL	2.700	934.637	9.425
5	VARMORA GRANITO PVT.LTD (J-15)	PGVCL	2.700	971.628	9.425
6	ITALICA FLOOR TILES PVT.LTD (J-6)	PGVCL	2.700	948.807	9.425
7	DRASHTI COTSPIN PVT.LTD(J-16)	PGVCL	2.700	938.680	9.425
8	REAL SPINTEX PVT.LTD (J-17)	PGVCL	2.700	866.948	9.425
9	RADHALAXMI SPINTEX PVT.LTD (J-7)	PGVCL	2.700	934.777	9.425
10	LEASPIN TEXTILES LLP(J-09)	PGVCL	2.700	933.722	9.425
11	RSB COTTEX LIMITED(J-5)	UGVCL	2.700	932.808	9.425
		TOTAL	29.700	10267.711	103.680

(C)	**CONSIDERATIONS FOR ISSUING ABOVE STATEMENT**
1	Active Energy received for **66 KV GHELDA(GNESL) S/S** wind Farm pooling at interface point of substations is computed by **66 KV GHUNDA** by summation of net energy recorded in Special Energy (ABT) meter in every 15 minute basis. The detail computation of active energy is carried out by SLDC and block wise computations and meter data is published on website.
2	Reactive energy supplied to Wind Farm pooling substation **66 KV GHELDA(GNESL) S/S** S/S is computed as per the conventional tariff meters. The detail computation of reactive energy is carried out by GEDA and circulated by them to all wind

Figure-3: Share of electricity certificate Dec 2021

15

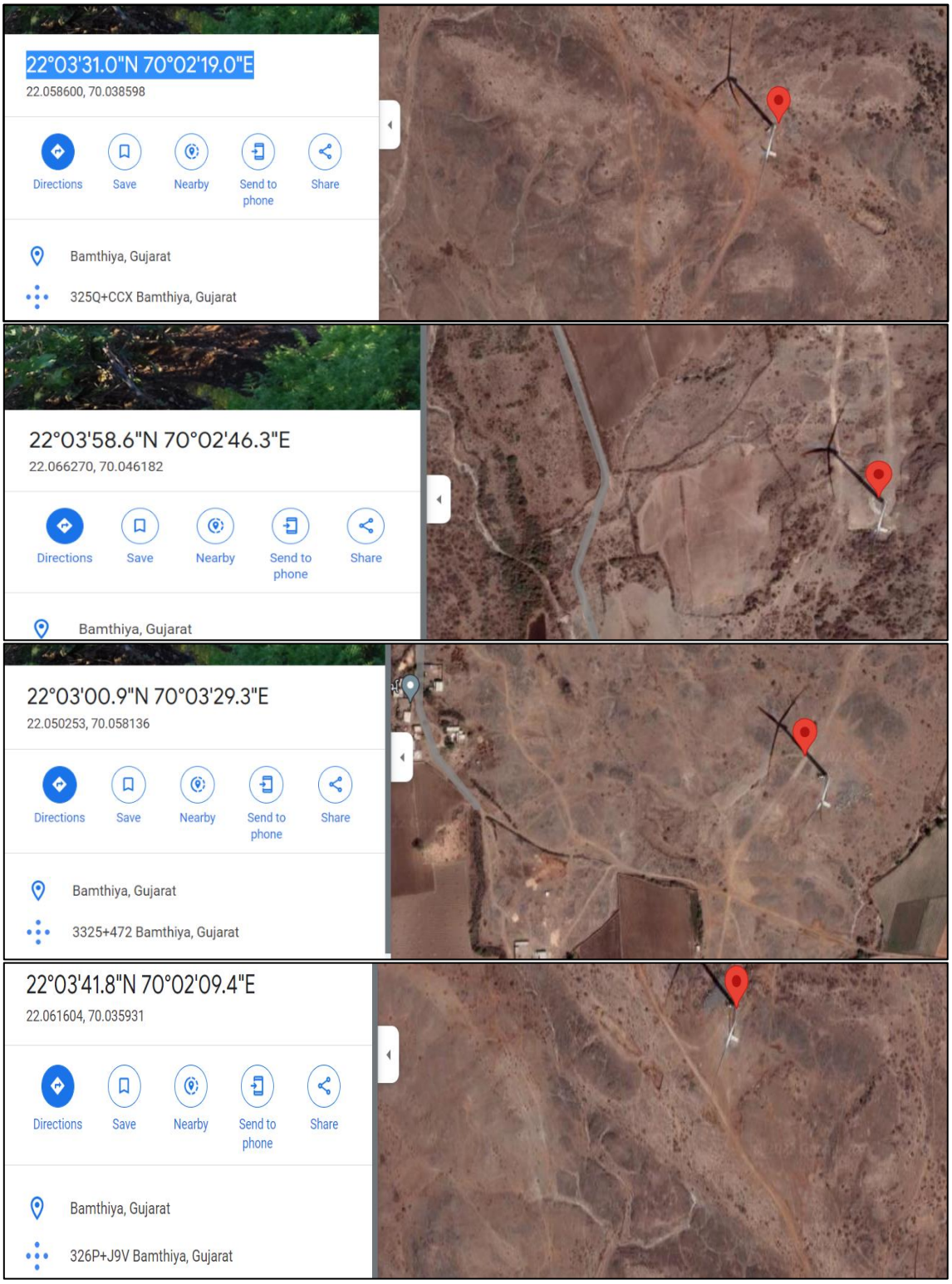


Figure-4: Google Map photo.